

FIML NATURAL RESOURCES, LLC

April 25, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: State Tribal #1-18-54
NENE Sec 18 T-5-S R-4-W
Brundage Canyon Field
Duchesne County, Utah

State Tribal #3-18-54
NENW Sec 18 T-5-S R-4-W
Brundage Canyon Field
Duchesne County, Utah

Dear Ms. Whitney:

Enclosed are one original and one copy of each application to drill concerning the above referenced proposed wells. This information will be delivered to the Bureau of Land Management on April 27, 2006.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or need additional information is required, please contact the undersigned at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED

MAY 02 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
14-20-H62-5035

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
State Tribal 3-18-54

2. Name of Operator

FIML Natural Resources, LLC

9. API Well No.

43-013-33171

3a. Address

410 17th Street, Suite 900, Denver, CO 80202

3b. Phone No. (include area code)

303-893-5073

10. Field and Pool, or Exploratory

Brundage Canyon

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **NENW 672' FNL 2,312' FWL 553047X 40.051931**

At proposed prod. zone **Same as above 4433496Y -110.378096**

11. Sec., T. R. M. or Blk. and Survey or Area

Sec 18, T5S-R4W, U.S.B.&M.

14. Distance in miles and direction from nearest town or post office*
26.4 miles southwest of Myton, Utah

12. County or Parish

Duchesne

13. State

Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) **672'**

16. No. of acres in lease

640

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. **1,762'**

19. Proposed Depth

6,436'

20. BLM/BIA Bond No. on file

8191-82-71

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

6,530' GL (Ungraded)

22. Approximate date work will start*

November 20, 2006

23. Estimated duration

Seven days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

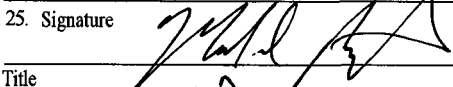
3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the
authorized officer.

25. Signature



Name (Printed/Typed)

Mark Bingham

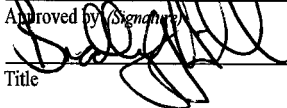
Date

04/24/2006

Title

Senior Vice President

Approved by (Signature)



Name (Printed/Typed)

BRADLEY G. HILL

Date

01-03-07

Title

Office

ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to
conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

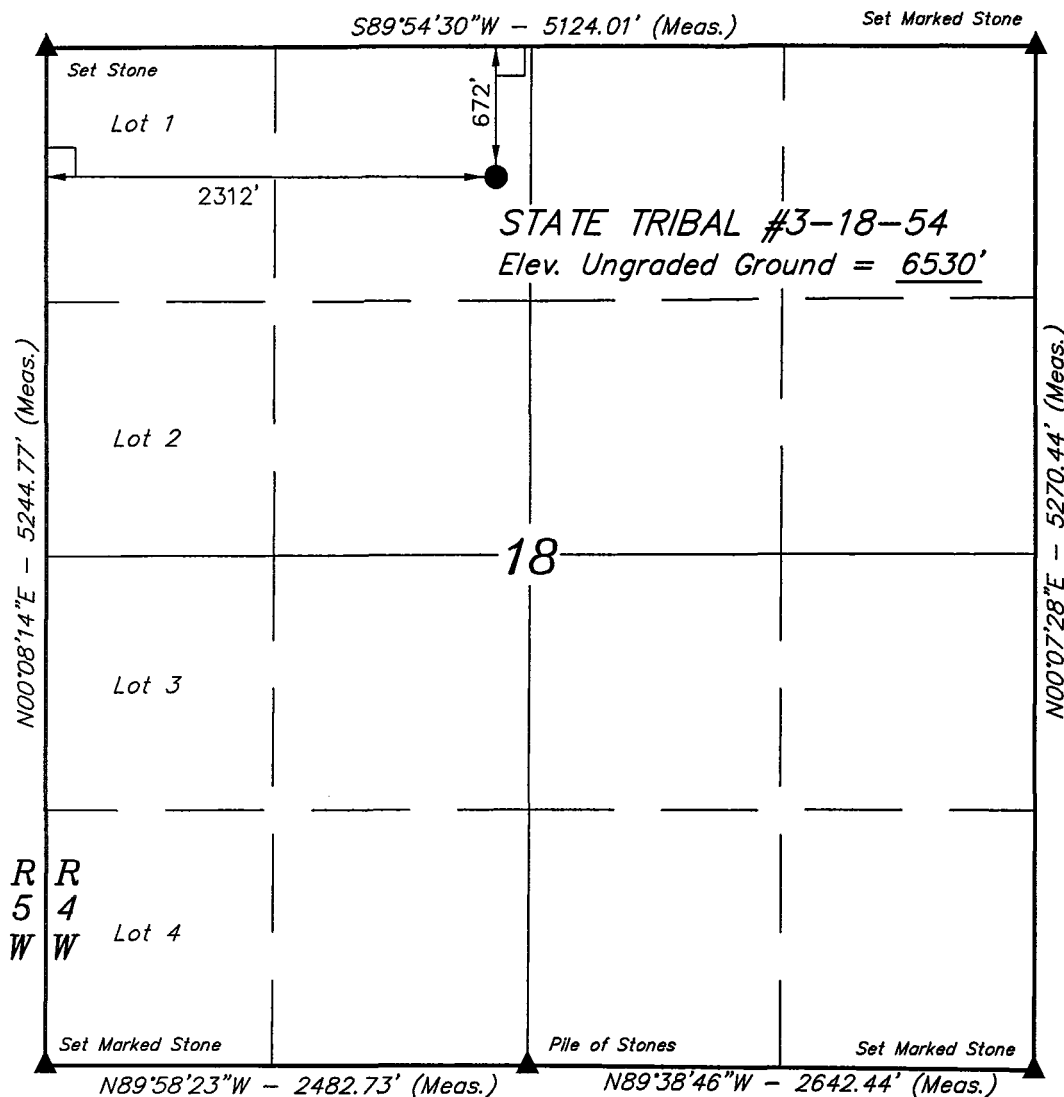
Federal Approval of this
Action is Necessary

RECEIVED

MAY 02 2006

DIV. OF OIL, GAS & MINING

T5S, R4W, U.S.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'06.72" (40.051867)
 LONGITUDE = 110°22'43.79" (110.378831)
 (NAD 27)
 LATITUDE = 40°03'06.86" (40.051906)
 LONGITUDE = 110°22'41.24" (110.378122)

UTE/FNR, LLC.

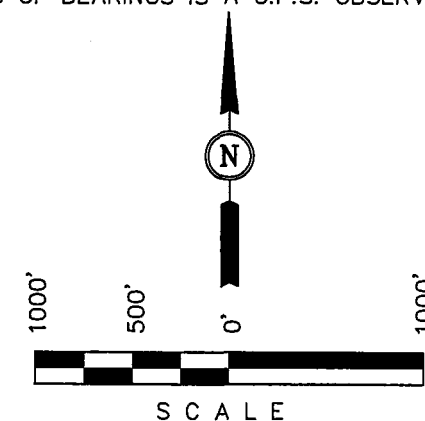
Well location, STATE TRIBAL #3-18-54, located as shown in the NE 1/4 NW 1/4 of Section 18, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

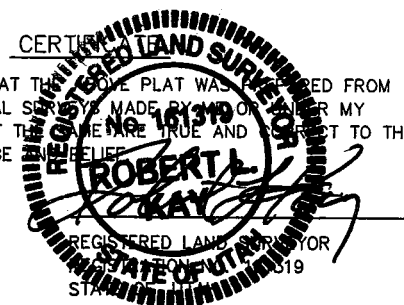
BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|-------------------------|----------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 02-10-06 | DATE DRAWN: 04-10-06 |
| PARTY B.H. J.T. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE UTE/FNR, LLC. | |

FIML NATURAL RESOURCES, LLC

April 25, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Exception Letter for the State Tribal #3-18-54
672' FNL & 2,312' FWL of Section 18 T-5S R-4W
Duchesne County, Utah


Dear Ms. Whitney:

FIML Natural Resources, LLC has no objection to the proposed State Tribal #3-18-54 well being drilled 672' FNL & 2,312' FWL of Section 18 T-5S R-4W. The original "legal" drillsite location was moved due to severe topographic conditions. Moreover, the Ute Tribal representatives would not allow the drillsite to be placed at the legal location due to the severe topographic constraints.

FIML Natural Resources, LLC is the only owner within a 460 foot radius of the proposed well location.

The signature below is our written waiver of objection to UT Administrative Code R649-3-3.

Signature:



Name: Rick L. Parks
Title: Senior Vice President
Date: April 25, 2006

FIML Natural Resources, LLC
410 17th Street, 9th Floor
Denver, CO 80202

RECEIVED

MAY 02 2006

DIV. OF OIL, GAS & MINING

SELF CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

State Tribal 3-18-54
NE/4 NW/4 672' FNL 2,312' FWL, Section 18 T-5S, R-4 W U.S.B. & M.
Lease BIA: 14-20-H62-5035
Duchesne County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.

A handwritten signature in black ink, appearing to read "Rick L. Parks", with a long horizontal flourish extending to the right.

Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street
Suite 900
Denver, Colorado 80202
(303) 893-5081

FIML NATURAL RESOURCES, LLC

**State Tribal 3-18-54
NENW 672' FNL 2,312' FWL Sec 18, T-5S, R-4W, U.S.B. & M.
Duchesne County, Utah
BIA Lease Number 14-20-H62-5035**

DRILLING PROGRAM

1. Estimated Tops of Geological Markers:

Formation Depth

| | |
|-------------------|---|
| Uinta | surface |
| Green River | 1,422' (top based on FIML Natural Resources, LLC Green River structure map dated September 26, 2005) |
| Mahogany Bench | 2,709' (top based on FIML Natural Resources, LLC Mahogany Bench structure map dated September 26, 2005) |
| Garden Gulch | 3,618' (top based on FIML Natural Resources, LLC Garden Gulch structure map dated September 26, 2005) |
| Douglas Creek | 4,532' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005) |
| Castle Peak | 5,464' top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005) |
| Uteland Butte Ls. | 5,882' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005) |
| Wasatch | 6,086' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005) |
| Total Depth | 6,436' |

2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:

Substance Formation Depth

| | | |
|---------------------|---------------|---|
| Oil/Gas | Douglas Creek | 4,532' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005) |
| Oil/Gas | Castle Peak | 5,464' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005) |
| Oil/Gas | Uteland Butte | 5,882' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005) |
| Oil/Gas | Wasatch | 6,068' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005) |
| Other Mineral Zones | | N/A |

3. **Pressure Control Equipment:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

4. **Proposed Casing and Cementing Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

5. **Drilling Fluids Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

6. **Evaluation Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

7. **Abnormal Conditions:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

8. **Anticipated Starting Dates and Notification of Operations:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

9. **Other Information:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

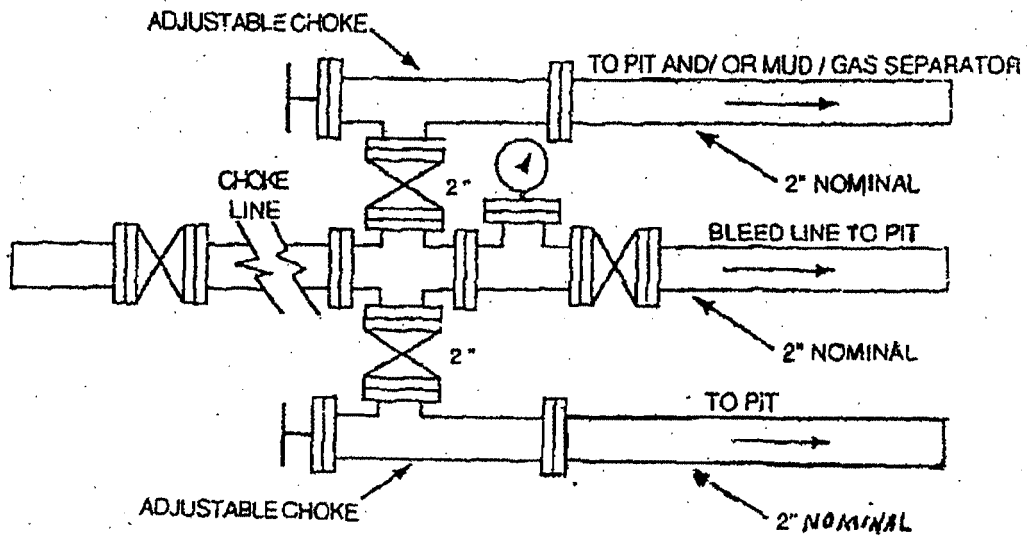
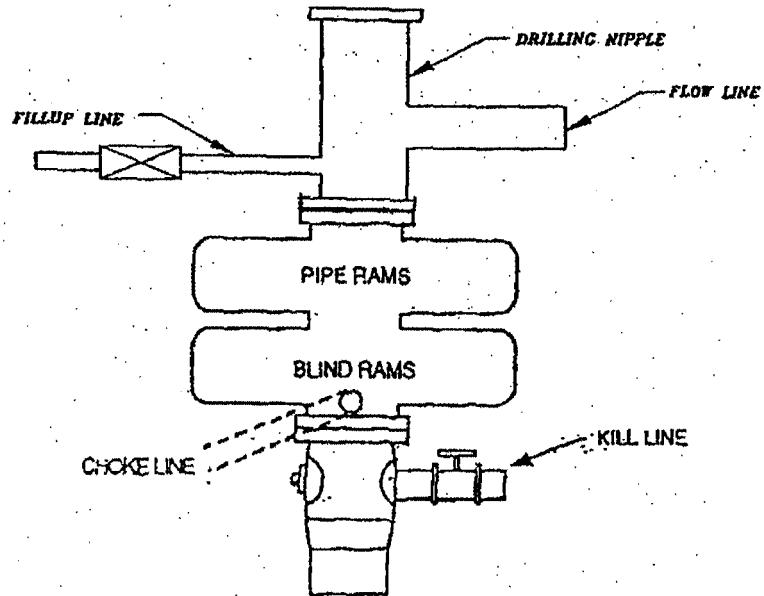
2M SYSTEM

BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS

900 SERIES MINIMUM

2000# psi W.P.

BOP 6" X 3000 PSI or 10" X 3000 PSI



FIML NATURAL RESOURCES, LLC

State Tribal 3-18-54

**NENW 672' FNL 2,312' FWL, Sec 18, T-5S, R-4W, U.S.B. &M. Duchesne County, Utah
Lease Number 14-20-H62-5035**

Onshore Order No. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 10.1 miles on the Sowers Canyon Road. Turn southwest on the Brundage Canyon Road and proceed approximately 5.0 miles. Turn north and proceed approximately 0.3 miles to the Berry Ute Tribal 4-19-54 location. Continue on the access road for approximately 0.1 miles. The road then becomes the access road for the Ute Tribal 11-18-54. Continue for approximately 0.5 miles and the road becomes the access road for the Ute Tribal 12-18-54. Continue 0.1 miles. Then continue 0.1 miles on the proposed access road for the Ute Tribal 12-18-54. This road becomes the proposed access road for the State Tribal 5-8-54. Continue for 0.2 miles. Turn northeast on the proposed access road for the State Tribal 3-18-54 and continue for 0.5 miles to the proposed location to the State Tribal 3-18-54.
- B. The proposed well site is located approximately 26.4 miles southwest of Myton, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

5. Location and Type of Water Supply

- A. Water supply will be from East Duchesne Water District, Arcadia, Utah. Section 28, T-3S, R-3W, Duchesne County, Utah. The water right number is 43-10152.
- B. Water will be hauled by Ute Tribal Water Service.
- C. No water well will be drilled on the lease.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

11. Surface Ownership

Access Road: Utah Division of Wildlife Resources
Location: Utah Division of Wildlife Resources

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

13. Operator's Representative and Certification


Name: Rick L. Parks
Address: 410 17th Street
Suite 900
Denver, Colorado 80202
Phone No. 303-893-5081
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved. This statement is subject to the provisions of 18 U.S. C. 1001 for the filing of a false statement.

4/25/06
Date


Rick L. Parks
Operations Manager
FIML Natural Resources, LLC

EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation, and miscellaneous solids

UTE/FNR, LLC.
STATE TRIBAL #3-18-54
LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 18, T5S, R4W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS FOR THE #11-18-54

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 07 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

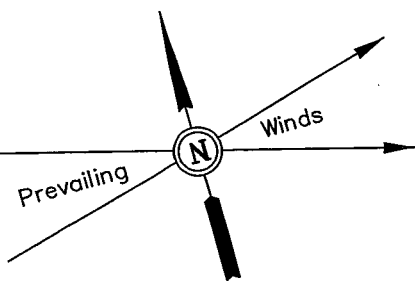
DRAWN BY: C.P.

REVISED: 00-00-00

UTE/FNR LLC.

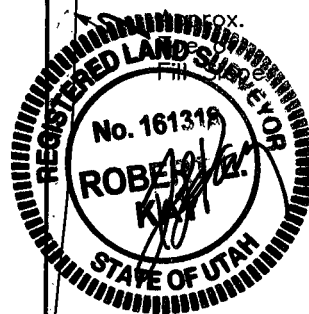
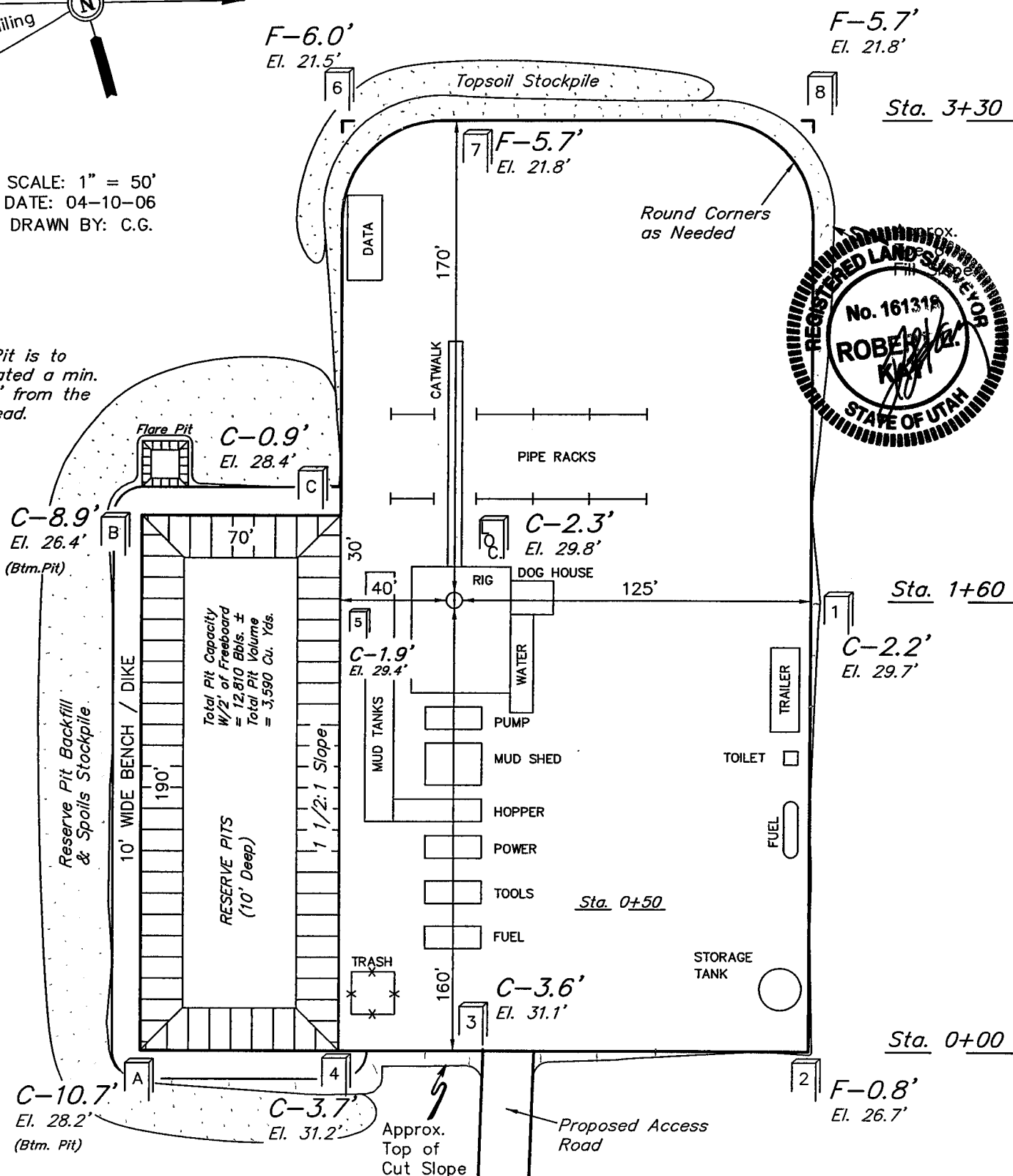
LOCATION LAYOUT FOR

STATE TRIBAL #3-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
672' FNL 2312' FWL



SCALE: 1" = 50'
DATE: 04-10-06
DRAWN BY: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



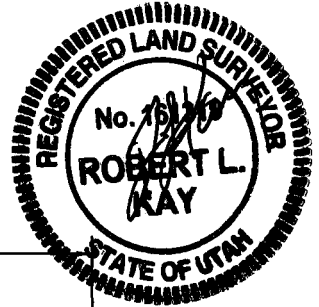
Elev. Ungraded Ground at Location Stake = 6529.8'
Elev. Graded Ground at Location Stake = 6527.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

UTE/FNR LLC.

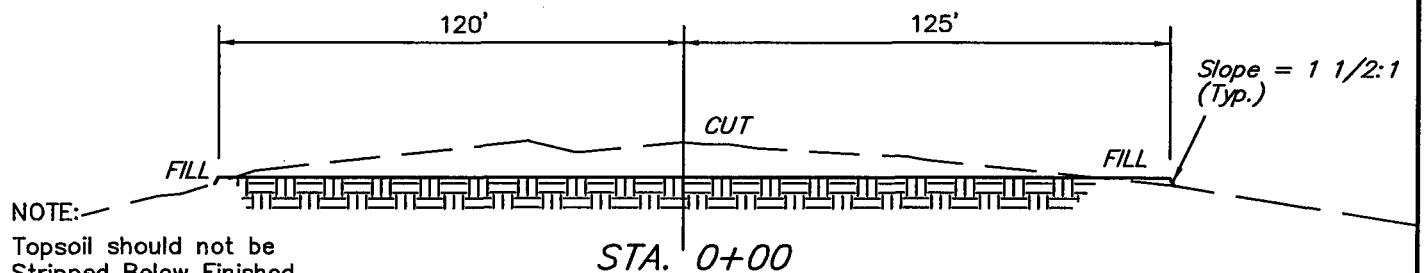
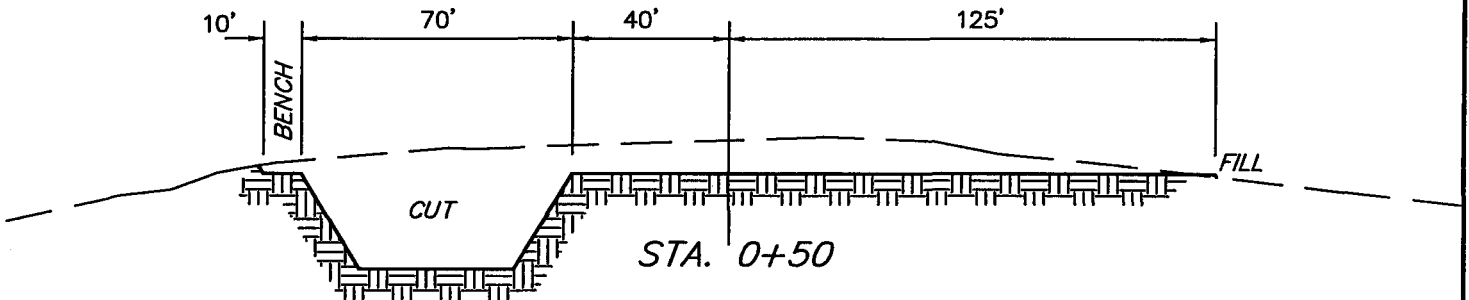
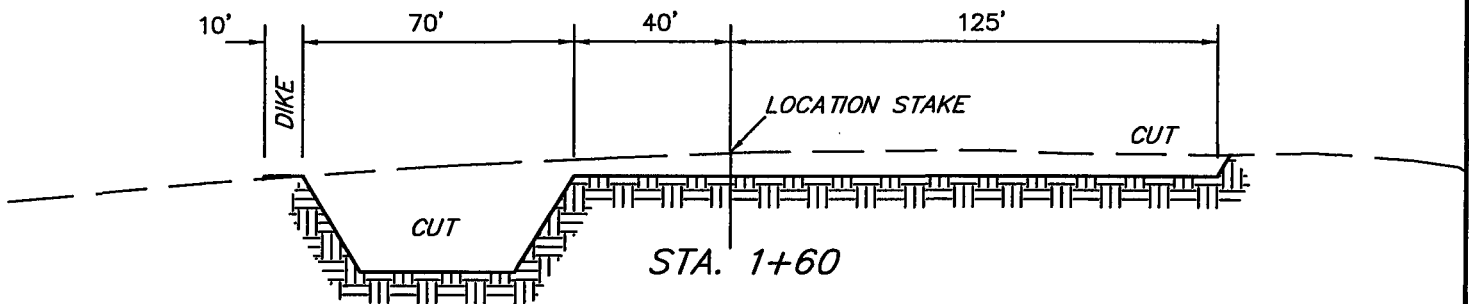
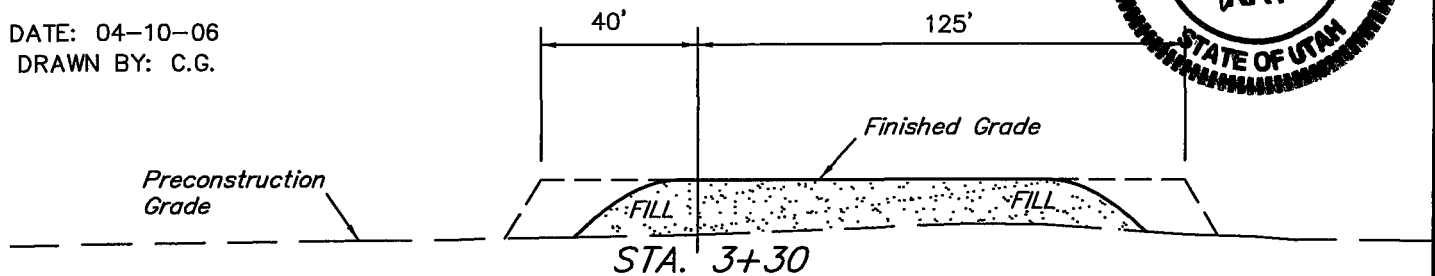
TYPICAL CROSS SECTIONS FOR

STATE TRIBAL #3-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
672' FNL 2312' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 04-10-06
DRAWN BY: C.G.



NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

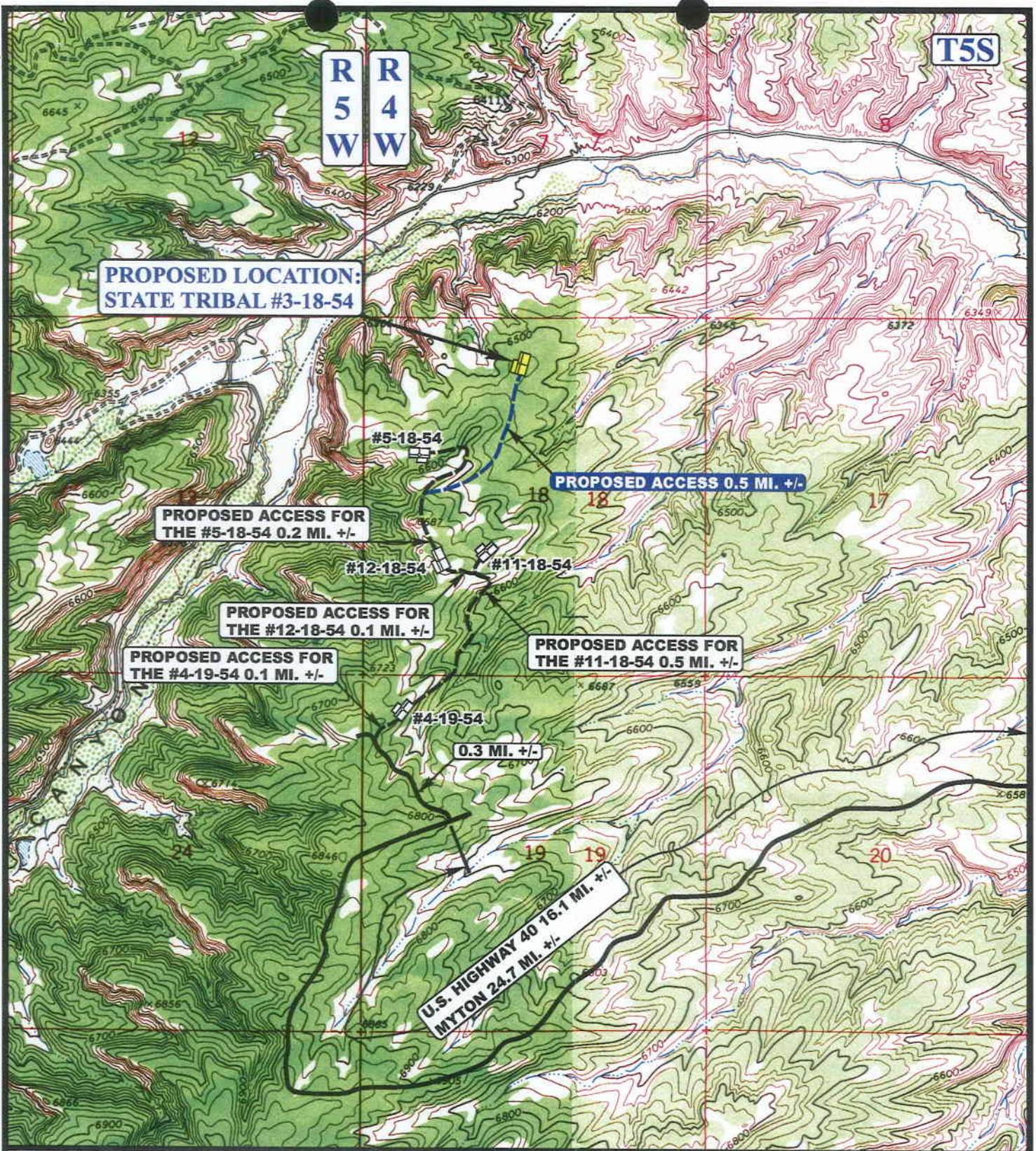
APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 2,870 Cu. Yds.
Remaining Location = 5,670 Cu. Yds.
TOTAL CUT = 8,540 CU.YDS.
FILL = 3,870 CU.YDS.

EXCESS MATERIAL = 4,670 Cu. Yds.
Topsoil & Pit Backfill = 4,670 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017





LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD



UTE/FNR, LLC.

STATE TRIBAL #3-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
672' FNL 2312' FWL



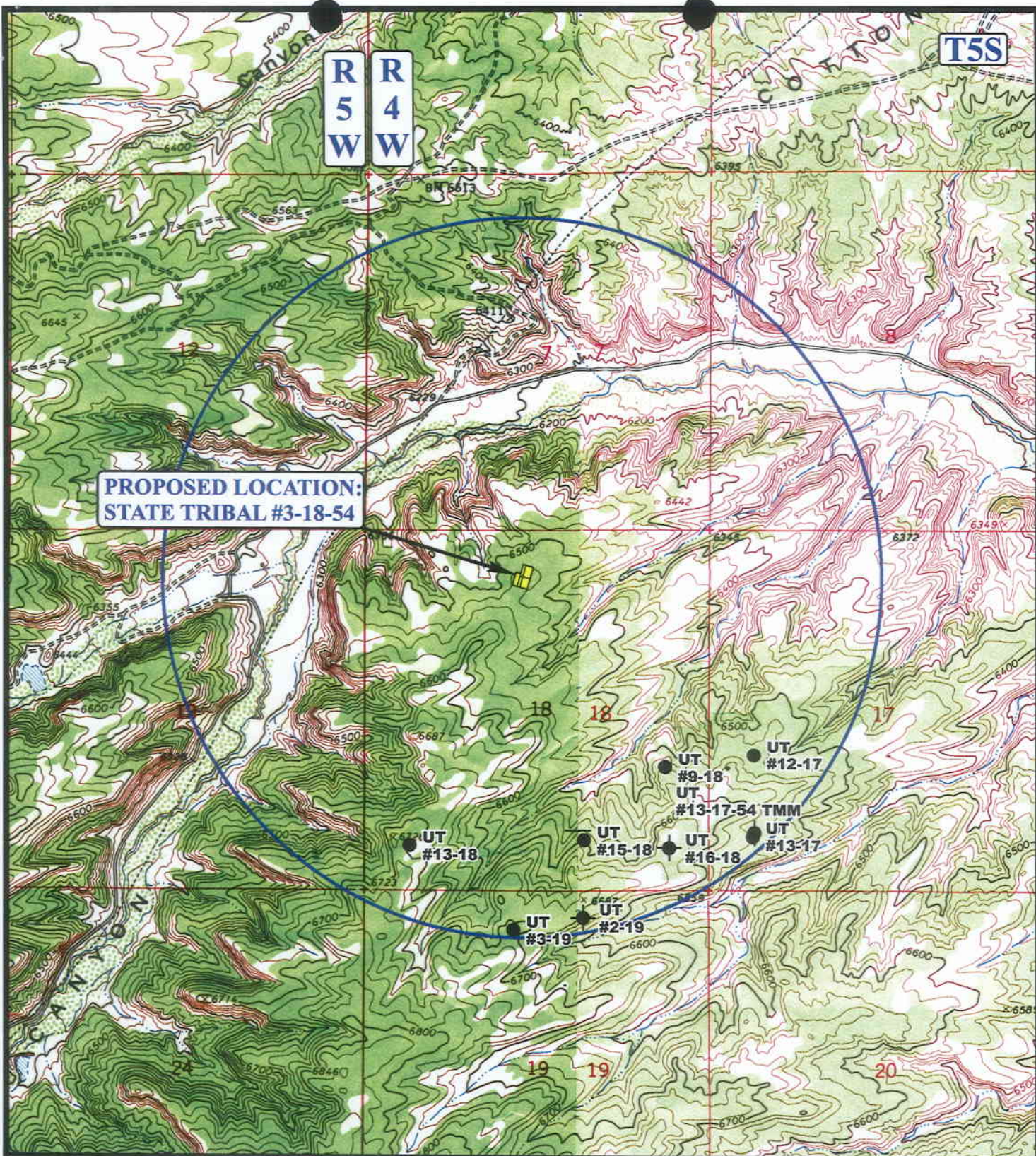
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 **07** **06**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
STATE TRIBAL #3-18-54**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



UTE/FNR, LLC.

**STATE TRIBAL #3-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
672' FNL 2312' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

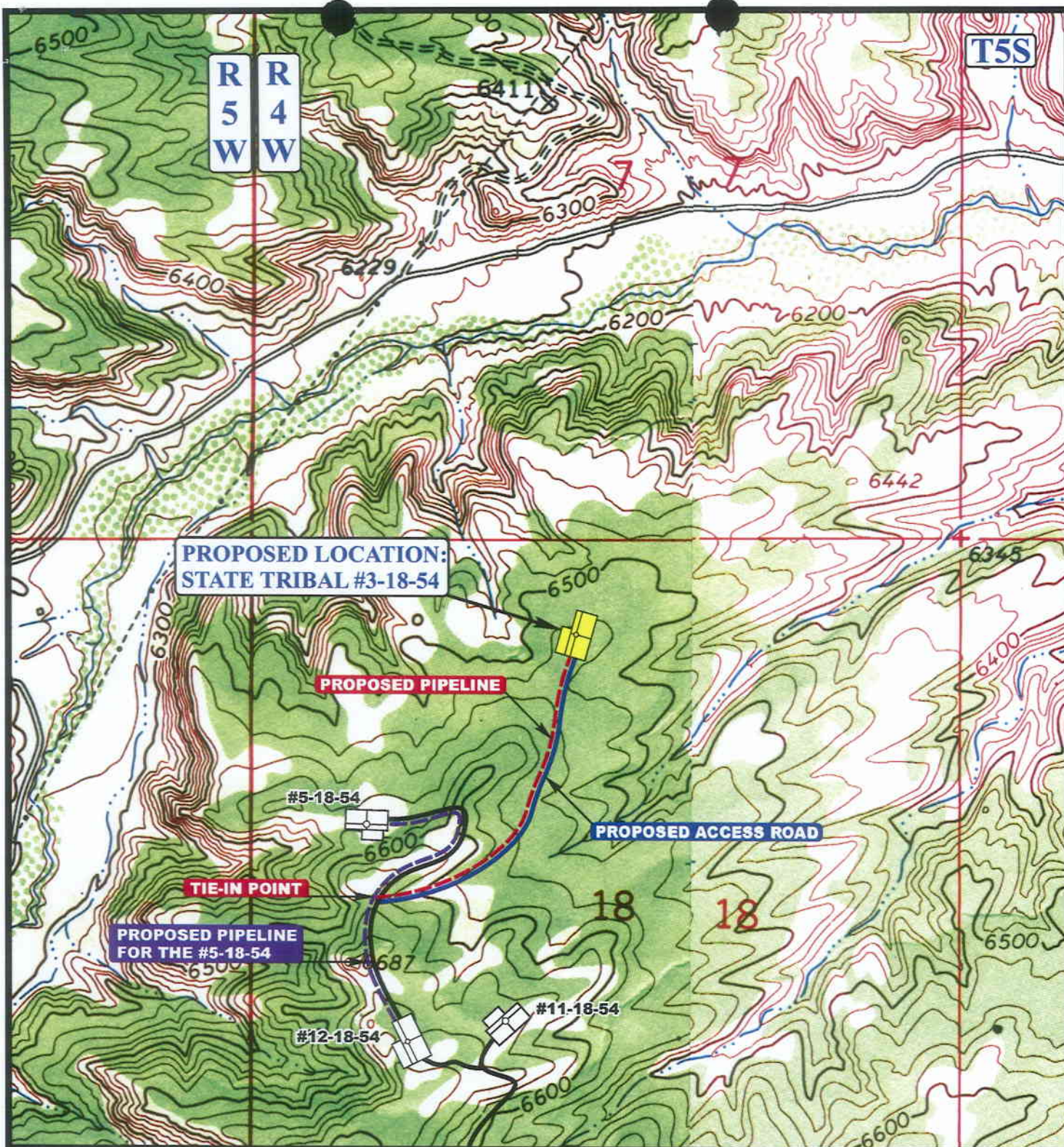
04 07 06
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,508' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



UTE/FNR, LLC.

STATE TRIBAL #3-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
672' FNL 2312' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 07 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/02/2006

API NO. ASSIGNED: 43-013-33171

WELL NAME: ST TRIBAL 3-18-54

OPERATOR: FIML NATURAL RESOURCES (N2530)

CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

NENW 18 050S 040W

SURFACE: 0672 FNL 2312 FWL

BOTTOM: 0672 FNL 2312 FWL

COUNTY: DUCHESNE

LATITUDE: 40.05193 LONGITUDE: -110.3781

UTM SURF EASTINGS: 553047 NORTHINGS: 4433496

FIELD NAME: BRUNDAGE CANYON (72)

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5035

SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 8191-82-71)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10152)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: _____
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS:

See Separate A-W
Needs Permit (5-23-06)

STIPULATIONS:

1- Federal Approval
2- Spacing Strip
3- STATEMENT OF BASIS

T5S R5W | T5S R4W

ST TRIBAL
3-18-54

COTTONWOOD
RIDGE 1-18
ST TRIBAL 1-18-54

BRUNDAGE CANYON FIELD

ST TRIBAL 5-18-54
UTE TRIBAL 5-18-54

COTTONWOOD
RIDGE 6-18

UTE TRIBAL 7-18-54
UTE TRIBAL 7-18-54

BRUNDAGE CANYON UNIT

UTE TRIBAL
12-18-54

UTE TRIBAL
11-18-54

UTE TRIBAL 9-18

UTE TRIBAL 13-18-54
UTE TRIBAL 13-18-54

UTE TRIBAL
15-18 • S COTTONWOOD
RIDGE 15-18

UTE TRIBAL
16-18

UTE TRIBAL 2-19
△

OPERATOR: FIML NATURAL RES (N2530)

SEC: 18 T. 5S R. 4W

FIELD: BRUNDAGE CANYON (72)

COUNTY: DUCHESNE

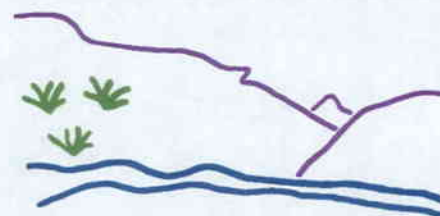
SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status
 ■ ABANDONED
 ■ ACTIVE
 ■ COMBINED
 ■ INACTIVE
 ■ PROPOSED
 ■ STORAGE
 ■ TERMINATED

Unit Status
 ■ EXPLORATORY
 ■ GAS STORAGE
 ■ NF PP OIL
 ■ NF SECONDARY
 ■ PENDING
 ■ PI OIL
 ■ PP GAS
 ■ PP GEOTHERML
 ■ PP OIL
 ■ SECONDARY
 ■ TERMINATED

Wells Status

✖ GAS INJECTION
 ✖ GAS STORAGE
 ✖ LOCATION ABANDONED
 ○ NEW LOCATION
 ✖ PLUGGED & ABANDONED
 ✖ PRODUCING GAS
 ● PRODUCING OIL
 ✖ SHUT-IN GAS
 ● SHUT-IN OIL
 ✖ TEMP. ABANDONED
 ○ TEST WELL
 △ WATER INJECTION
 ○ WATER SUPPLY
 ○ WATER DISPOSAL
 ○ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 8-MAY-2006

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: FIML Natural Resources, LLC
WELL NAME & NUMBER: Ute Tribal 3-18-54
API NUMBER: 43-013-33171
LOCATION: 1/4,1/4 NE/NW Sec: 18 TWP: 05S RNG: 04W 672 FNL 2312 FWL

Geology/Ground Water:

The proposed well is located on mineral leases owned by the Ute Indian tribe. Evaluation and approval of the drilling and casing program will be done by the BLM.

Reviewer: Brad Hill **Date:** 06/12/2006

Surface:

The Roosevelt Field Office scheduled and performed a presite meeting of the surface area to discuss issues and take input from interested parties concerning the drilling of this well. The Utah Division of Wildlife Resources owns the surface but the minerals are tribal. Ben Williams with UDWR did attend and address wildlife related issues. Mr. Williams claims that UDWR properties were purchased for their values of critical big game habitat with assistance from federal funds supplied through the U.S. Fish and Wildlife Service. Mr. Williams explained they do not have a landowner agreement yet, but hope to work through their permitting process ASAP. The Brundage Ridge - Cottonwood Ridge area is classified as critical winter range for deer and elk, and was purchased for that reason. He stated their landowner agreement will require that disturbance to elk and deer during the winter months be kept to a minimum. This requirement will include no access road construction, location construction, drilling or use of work-over rigs during the period on Nov. 15- March 15 unless written permission is given to vary from any part of this restriction. Opportunities exist to enhance the values for big game in the area by removing pinion and juniper and reseeding with preferred forage species. UTE/FNR has expressed their willingness to participate in wildlife enhancement projects. Approximately 1/2 mile of new road will be constructed to reach the location. The new road will dugway along a moderate side-slope to reach the location. The well pad is on gentle terrain and is in a good location for construction and location stability. Rudy Myore represented FIML Natural Resources on the site visit and Melissa Hawk represented the BLM. Neither had any comments regarding the proposal.

Reviewer: Floyd Bartlett **Date:** June 8, 2006

Conditions of Approval/Application for Permit to Drill:

1. Completion of a Surface Use Agreement between UDWR and FIML Natural Resources, LLC.
2. A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: FIML Natural Resources, LLC
WELL NAME & NUMBER: Ute Tribal 3-18-54
API NUMBER: 43-013-33171
LEASE: State/Tribal(14-20-H62-5035) **FIELD/UNIT:** Brundage Canyon Field
LOCATION: 1/4,1/4 NE/NW **Sec:** 18 **TWP:** 05S **RNG:** 04W 672 FNL 2312 FWL
LEGAL WELL SITING: 460 F **SEC. LINE;** 460 F **1/4,1/4 LINE;** 920 F **ANOTHER WELL.**
GPS COORD (UTM): X =553052 E; Y =4433493 N **SURFACE OWNER:** Utah Division of Wildlife Resources

PARTICIPANTS

Floyd Bartlett (DOGM), Rudy Myore (UTE/FNR), Ben Williams (Utah Division of Wildlife Resources), Melissa Hawk (BLM), Dan Rasmussen and Jordon Monsen (UELS).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Well site is proposed approximately 26.4miles +/- southwest of Myton, Utah along Sowers Canyon Road to a Brundage Ridge oil well development road on Tribal lands. Following this road to the existing Ute Tribal 11-18-54 well then following a road to be constructed to the 5-18-54 well approximately 0.2 miles then along approximately 0.5 miles of road to be constructed to the proposed location.

The location is on a flat-topped ridge with a slight slope to the north toward Sowers Canyon. Topography in the area becomes very steep to the north as the drainages drop into Sowers Canyon however all the proposed location is nearly flat with no intersecting drainages. The area consists of a Pinion-Juniper habitat type. Sowers Canyon, approximately ½ mile to the north, contains a perennial stream, which joins Antelope Creek. Antelope Creek flows northerly into the Duchesne River near Bridgeland, Utah.

SURFACE USE PLAN

CURRENT SURFACE USE: Winter range for elk and mule deer.

PROPOSED SURFACE DISTURBANCE: Proposed construction 0.5 miles of access road and a well location 330'x 165' plus a 190' x 70' x10' reserve pit and soil stockpile storage outside the described area.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: See 'TOPO C'

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production equipment shall remain on location unless otherwise authorized by the Division, gas pipelines run along access road to existing tie in points. A line owned by Berry Petroleum will be used under an agreement.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed material

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Probably not as there are several other wells in the Brundage, Cottonwood and Tabby Canyon area. However, some sportsmen have expressed concern with well development on UWR lands diminishing their value as big game habitat.

WASTE MANAGEMENT PLAN:

As detailed in UTE/FNR Standard Operating Procedure

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Mixed grass lands frequently dominated with dense stands of pinion-juniper. Site is on a ridge dominated by pinion and juniper. Other species are infrequent but include black sagebrush and squirrel tail, needle and thread grass, Indian ricegrass and shadscale. Area is classified as critical elk and deer winter range by the UDWR. Other species common include mountain lion, bobcat, rabbit, coyote and smaller birds and mammals.

SOIL TYPE AND CHARACTERISTICS: Moderately deep medium brown sandy loam. Frequent brown surface rock erosion pavement.

SURFACE FORMATION & CHARACTERISTICS: Broad gentle north sloping ridge with a few draws or swales. Planned access road and well site are in good locations relative to the topography.

EROSION/SEDIMENTATION/STABILITY: Current erosion is light. No stability problems are expected with pad construction and access to the location.

PALEONTOLOGICAL POTENTIAL: None observed during onsite

RESERVE PIT

CHARACTERISTICS: Proposed in cut on southwest side of location, measuring 70'x 190'x 10' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 22 points. A liner is required for the reserve pit.

SURFACE RESTORATION/RECLAMATION PLAN

According to Landowner Agreement and seed mixture provided by UDWR

SURFACE AGREEMENT: No

CULTURAL RESOURCES/ARCHAEOLOGY: A survey was completed by James A. Truesdale and submitted to DOGM and UDWR according to requirements. On Tribal Lands north of the Ute Tribal 11-18-54 well an old fence and possible corral has been constructed from pinion and juniper. The proposed road in this area was re-routed at the request of the Ute Indian Tribe.

OTHER OBSERVATIONS/COMMENTS

Mr. Ben Williams, representing the UDWR stated their landowner agreement will require that disturbance to elk and deer during the winter months be kept to a minimum. This requirement will include no access road construction or betterment, location construction, drilling or use of work-over rigs during the period of Nov. 15- March 15 unless written permission is given to vary from any part of this restriction. Opportunities exist for habitat enhancement for big game in the area by removing and reseeding some of the dense pinion/juniper stands. A 150-acre area for pinion/juniper chaining or removal and seeding has been flagged in the area by the UDWR. Hal Writer, agent for UTE/FNR, agreed through an email to participate in this project.

ATTACHMENTS

Photos of this location were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

May 23, 2006, 10:45 A.M.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

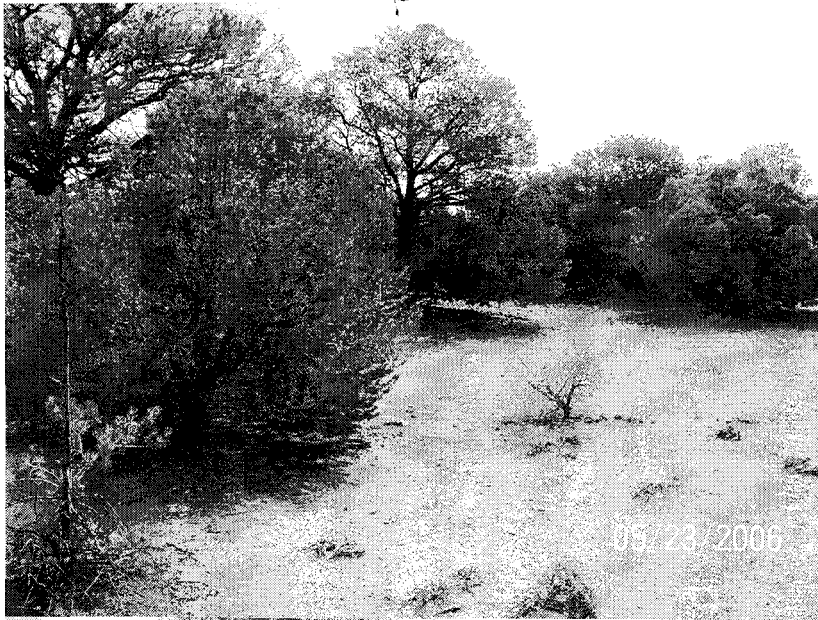
| <u>Site-Specific Factors</u> | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | 5 | |
| 75 to 100 | 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | <u>0</u> |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | |
| < 100 | 20 | <u>2</u> |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | |
| <500 | 20 | <u>0</u> |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | |
| <300 | 20 | <u>0</u> |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | <u>10</u> |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 10 | |
| TDS >10000 or Oil Base Mud Fluid | 15 | |
| containing significant levels of hazardous constituents | 20 | <u>5</u> |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | <u>0</u> |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | |
| >20 | 10 | <u>5</u> |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | <u>0</u> |
| Presence of Nearby Utility Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | |
| Present | 15 | <u>0</u> |

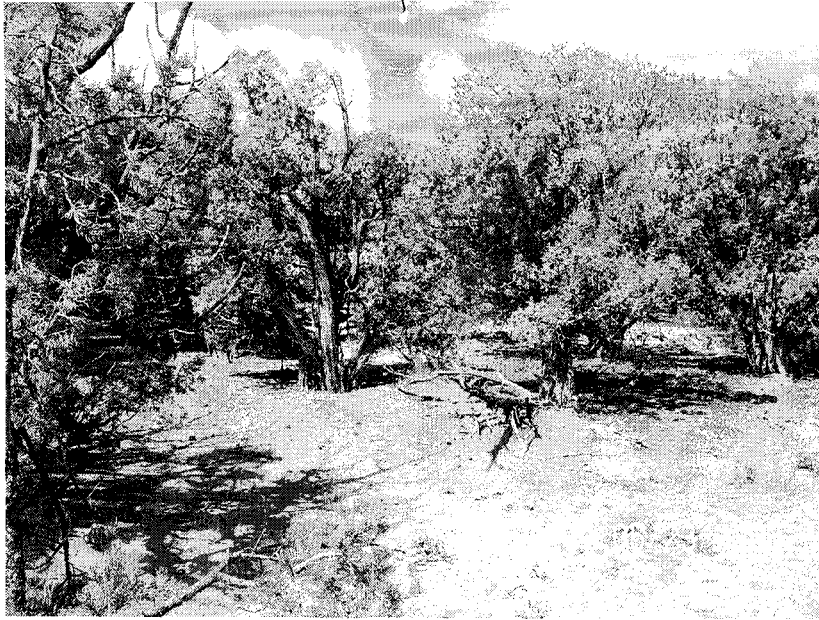
Final Score 22 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required. consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.







State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 3, 2007

FIML Natural Resources, LLC
410 17th St., Ste. 900
Denver, Co 80202

Re: State Tribal 3-18-54 Well, 672' FNL, 2312' FWL, NE NW, Sec. 18,
T. 5 South, R. 4 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33171.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
SITLA

Operator: FIML Natural Resources, LLC
Well Name & Number State Tribal 3-18-54
API Number: 43-013-33171
Lease: 14-20-H62-5035

Location: NE NW Sec. 18 T. 5 South R. 4 West

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2

43-013-33171

January 3, 2006

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

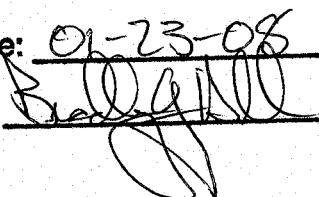
| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5035 |
| 2. NAME OF OPERATOR: FIML Natural Resources, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe |
| 3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 672' FNL 2312' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 18 5S 4SW | | 8. WELL NAME and NUMBER: State Tribal 3-18-54 |
| PHONE NUMBER: (303) 893-5090 | | 9. API NUMBER: 4301333171 |
| | | 10. FIELD AND POOL, OR WILDCAT: Brundage Canyon |
| | | COUNTY: Duchesne |
| | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/1/2008 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Request for Permit Extension |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-23-08
By: 

COPY SENT TO OPERATOR

Date: 1-24-2008

Initials: KS

| | |
|---|-----------------------------|
| NAME (PLEASE PRINT) Cassandra Parks | TITLE Regulatory Specialist |
| SIGNATURE  | DATE 1/21/2008 |

(This space for State use only)

RECEIVED

JAN 23 2008



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4301333171
Well Name: State Tribal 3-18-54
Location: 672' FNL 2312' FWL Sec 18 T-5S R-5W
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 1/3/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☒ No ☐

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

1/21/2008

Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

RECEIVED

JAN 23 2008

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

January 22, 2008

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Mason

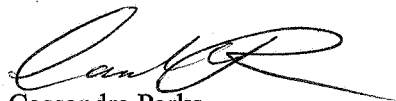
RE: Source of Drilling Water

Dear Ms. Mason:

FIML Natural Resources, LLC water for drilling operations will now be hauled by Betts Trucking. It will come from Duchesne City, Utah. The water right number is 43-3651.

If any questions arise or need additional information is required, please contact the undersigned at 303-893-5090.

Sincerely,



Cassandra Parks
Regulatory Specialist

/cp

RECEIVED

JAN 23 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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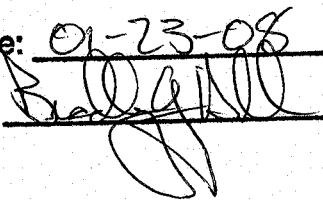
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| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/1/2008 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
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| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Request for Permit Extension |
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COPY SENT TO OPERATOR

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|---|-----------------------------|
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| SIGNATURE  | DATE 1/21/2008 |

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RECEIVED

JAN 23 2008



**Application for Permit to Drill
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Well Name: State Tribal 3-18-54
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Date Original Permit Issued: 1/3/2007

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Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☒ No ☐

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

1/21/2008

Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

RECEIVED

JAN 23 2008

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

January 22, 2008

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Mason

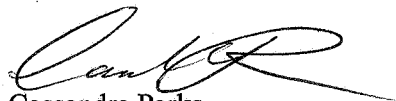
RE: Source of Drilling Water

Dear Ms. Mason:

FIML Natural Resources, LLC water for drilling operations will now be hauled by Betts Trucking. It will come from Duchesne City, Utah. The water right number is 43-3651.

If any questions arise or need additional information is required, please contact the undersigned at 303-893-5090.

Sincerely,



Cassandra Parks
Regulatory Specialist

/cp

RECEIVED

JAN 23 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5035 |
| 2. NAME OF OPERATOR: FIML Natural Resources, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe |
| 3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (303) 899-5603 | | 8. WELL NAME and NUMBER: State Tribal 3-18-54 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 672' FNL 2312' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 18 5S 4 SW | | 9. API NUMBER: 4301333171 |
| COUNTY: Duchesne | | 10. FIELD AND POOL, OR WILDCAT: Brundage Canyon |
| STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Request for Permit Extension |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval. Attached is a copy of the APD extension checklist.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-28-09
By: [Signature]

| | |
|-----------------------------------|-----------------------------|
| NAME (PLEASE PRINT) Elaine Winick | TITLE Regulatory Specialist |
| SIGNATURE [Signature] | DATE 1/20/2009 |

(This space for State use only)

COPY SENT TO OPERATOR

Date: 1.29.2009
Initials: KS

(See Instructions on Reverse Side)

RECEIVED
JAN 26 2009

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4301333171
Well Name: State Tribal 3-18-54
Location: 672' FNL 2312' FWL Sec 18 T-5S R-3W
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 1/3/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Elaine Minick
Signature

1/20/2009

Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

RECEIVED
JAN 26 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5035 |
| 2. NAME OF OPERATOR: FIML Natural Resources, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe |
| 3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 672' FNL 2312' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 18 5S 4W | | 8. WELL NAME and NUMBER: State Tribal 3-18-54 |
| PHONE NUMBER: (303) 899-5603 | | 9. API NUMBER: 4301333171 |
| | | 10. FIELD AND POOL, OR WILDCAT: Brundage Canyon |
| | | COUNTY: Duchesne |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Request for Permit Extension |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval. Attached is a copy of the APD extension checklist.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-25-10
By: [Signature]

COPY SENT TO OPERATOR
Date: 1-26-2010
Initials: KS

NAME (PLEASE PRINT) Elaine Winick TITLE Regulatory Specialist
SIGNATURE [Signature] DATE 1-21-2010

(This space for State use only)

RECEIVED
JAN 25 2010

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4301333171
Well Name: State Tribal 3-18-54
Location: 672' FNL 2312' FWL Sec 18 T-5S R-5W
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 1/3/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Elaine Miniel
Signature

1-21-2010
Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5035 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR) | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: ST TRIBAL 3-18-54 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0672 FNL 2312 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 18 Township: 05.0S Range: 04.0W Meridian: U | | 9. API NUMBER: 43013331710000 |
| PHONE NUMBER: 303 893-5077 Ext | | 9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON |
| COUNTY: DUCHESNE | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/30/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval. FIML received approval for an easement from the DWR (DUC-0709EA-030) effective 5/19/2010, but has not received BLM approval yet. Attached is a copy of the APD extension checklist.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12/13/2010

By:

| | | |
|--|-------------------------------------|---|
| NAME (PLEASE PRINT) Karin Kuhn | PHONE NUMBER 303 899-5603 | TITLE Sr. Drilling Technician |
| SIGNATURE N/A | | DATE 12/7/2010 |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013331710000

API: 43013331710000

Well Name: ST TRIBAL 3-18-54

Location: 0672 FNL 2312 FWL QTR NENW SEC 18 TWNP 050S RNG 040W MER U

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 1/3/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Approved by the
Utah Division of
Oil, Gas and Mining

Signature: Karin Kuhn

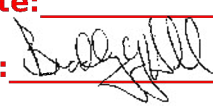
Date: 12/7/2010

Title: Sr. Drilling Technician **Representing:** FIML NATURAL RESOURCES, LLC (FNR)

Date: 12/13/2010

By: 

RECEIVED December 07, 2010

| | | |
|---|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5035 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR) | | 8. WELL NAME and NUMBER: ST TRIBAL 3-18-54 |
| 3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202 | | 9. API NUMBER: 43013331710000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0672 FNL 2312 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 18 Township: 05.0S Range: 04.0W Meridian: U | | 9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | COUNTY: DUCHESNE |
| STATE: UTAH | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </div> </div> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval. FIML received approval for an easement from the DWR (DUC-0709EA-030) effective 5/19/2010, but has not received BLM approval yet. Attached is a copy of the APD extension checklist. | | |
| Approved by the Utah Division of Oil, Gas and Mining Date: 01/03/2012 By:  | | |
| NAME (PLEASE PRINT) Karin Kuhn | | PHONE NUMBER 303 899-5603 |
| SIGNATURE N/A | | TITLE Sr. Drilling Technician |
| DATE 12/28/2011 | | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013331710000

API: 43013331710000

Well Name: ST TRIBAL 3-18-54

Location: 0672 FNL 2312 FWL QTR NENW SEC 18 TWNP 050S RNG 040W MER U

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 1/3/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Karin Kuhn

Date: 12/28/2011

Title: Sr. Drilling Technician **Representing:** FIML NATURAL RESOURCES, LLC (FNR)

RECEIVED Dec. 28, 2011



GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 7, 2012

Kristi Stover
FIML Natural Resources, LLC
410 17TH Street, Suite 900
Denver, CO 80202

Re: APDs Rescinded for FIML Natural Resources, LLC
Duchesne County

Dear Ms. Stover:

Enclosed find the list of APDs that you requested to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective November 29, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

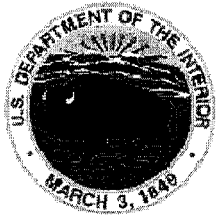
Sincerely,

Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal
SITLA, Ed Bonner



| | |
|--------------|-------------------------|
| 43-013-33949 | UTE TRIBAL 15-11-54 |
| 43-013-33169 | UTE TRIBAL 3-13-54 |
| 43-013-33170 | ST TRIBAL 1-18-54 SITLA |
| 43-013-33171 | ST TRIBAL 3-18-54 SITLA |
| 43-013-34256 | UTE TRIBAL 11-18-54 |
| 43-013-33317 | UTE TRIBAL 12-24-56 |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District

Vernal Field Office

170 South 500 East

Vernal, UT 84078

<http://www.blm.gov/ut/st/en/fo/vernal.html>



April 1, 2013

IN REPLY REFER TO:
3160 (UTG011)

Krista Mecham
Berry Petroleum Company
4000 South 4028 West
Roosevelt, UT 84066

43 013 33171

Re: Request to Return APD
Well No. State Tribal 3-18-54
NENW, Sec. 18, T5S, R4W
Duchesne County, Utah
Lease No. 14-20-H62-5035

Dear Ms. Mecham:

The Application for Permit to Drill (APD) for the above referenced well received in this office on August 6, 2006 is being returned unapproved per your request to this office in an email message to Land Law Examiner Robin R. Hansen received on March 6, 2013. This was a FIML APD that was acquired by Berry. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding APD processing, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosures

cc: UDOGM
BIA

bcc: Well File

RECEIVED

APR 16 2013

DIV. OF OIL, GAS & MINING